Challenging Case Studies of Adsorption-based Technologies for Biogas/Landfill Gas Upgrading and CCU

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RNG WORKS Technical Workshop & Trade Expo Produced by the RNG COALITION to educate, demonstrate & promote best industry practices.



SYSADVANCE

SHAPING THE FUTURE OF TECHNOLOGY



- FOUNDED IN **2002**
- HIGH SPECIALIZATION IN GAS
 SEPARATION PROCESSES
- EXTENSIVE EXPERIENCE IN SEVERAL SECTORS OF INDUSTRY

- COMPLETE SOLUTIONS (TURNKEY)
- WORLD LEADER IN PSA TECHNOLOGY
- MORE THAN 3000 PSA SYSTEMS
 SOLD WORLDWIDE

GLOBAL PRESENCE





























KEPAR





























































































BUSINESS AREAS













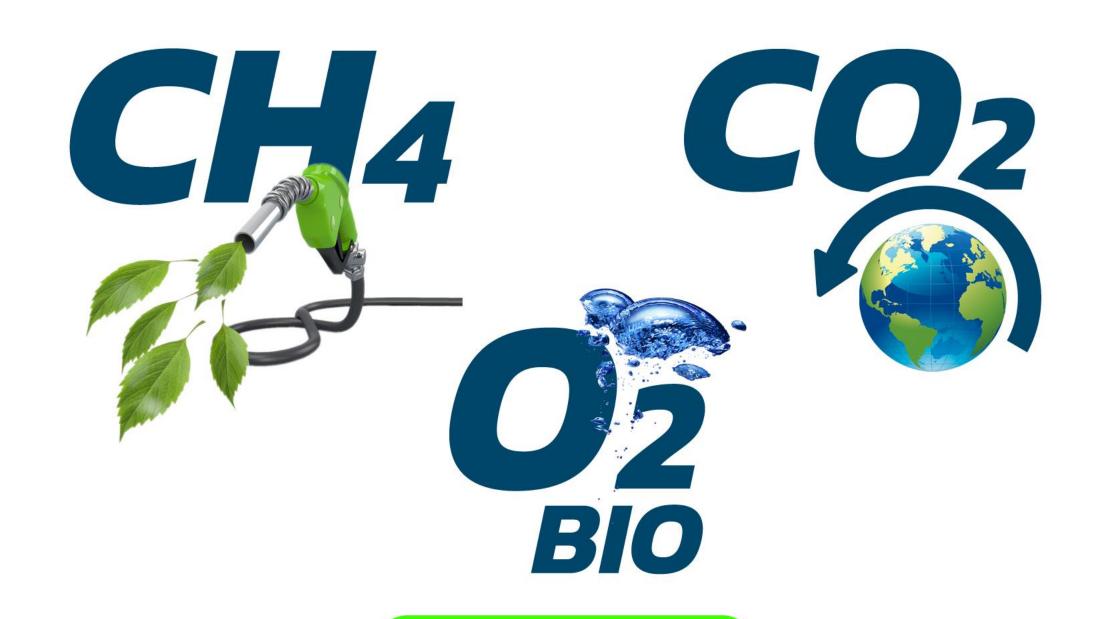










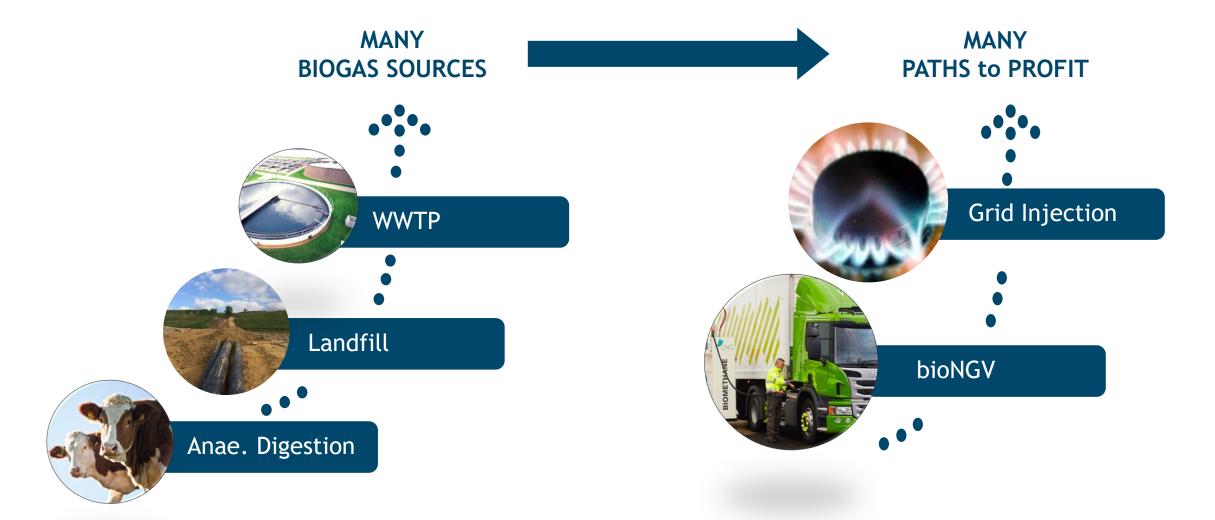








BIOGAS SOURCES AND APPLICATIONS | Pathways for profitability











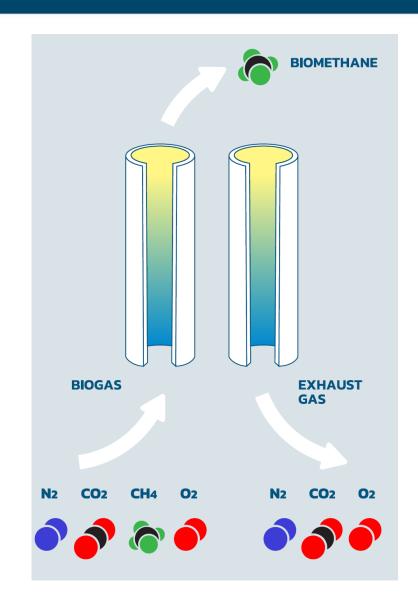


VPSA TECHNOLOGY

Range:

30 - 3000 SCFM

50 - 4800 Nm3/h





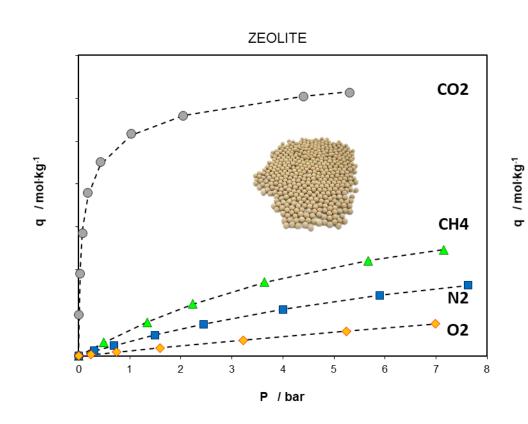


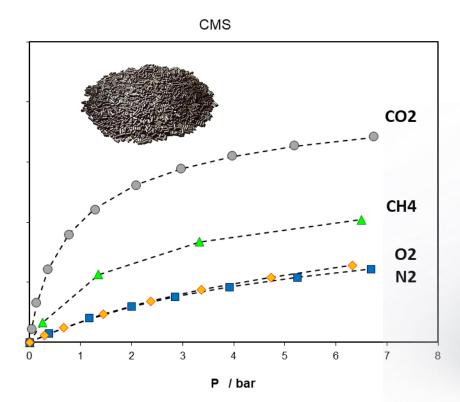




ZEOLITE MOLSIEVE vs. CARBON MOLSIEVE

EQUILIBRIUM SEPARATION







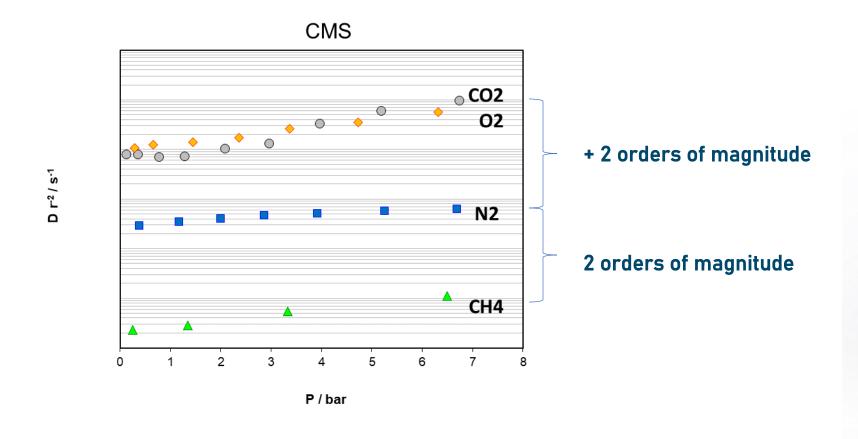
Source: SYSADVANCE ADSORBENTS DATABASE





CARBON MOLSIEVE

KINETIC SEPARATION







Source: SYSADVANCE ADSORBENTS DATABASE

METHAGEN AD | ADVANTAGES Anaerobic Digestion





- 100% CH4 recovery > Zero emissions METHABOOST option
- Lowest opex > 0.22 kWh/Nm3 of biogas
- Lowest capex
- High CH4 purity > up to 99%
- High recovery > up to 99,96%
- Efficient O2 and CO2 removal
- N2 reduction capability
- Dry process no water or chemicals
- Non-cryogenic tech

METHAGEN AD | ADVANTAGES Anaerobic Digestion

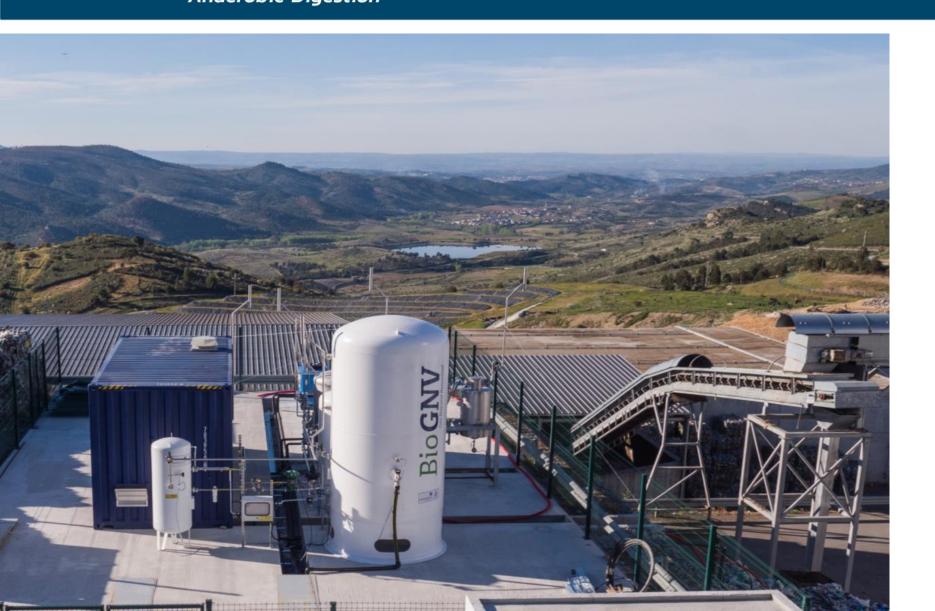
sysadvance*



- Water removal Dewpoint < 50 ppmv H2O
- High reliability/ high availability
- Simple installation & operation
- Small footprint
- Fast plant operational readiness
- Quick start & stop
- 4.0 Enabled > remote control & dynamic reporting
- Full turnkey upgrading solution
- CO2 recovery option (CCU)







Single stage



plant for organic waste digester

Mirandela, Portugal

Prémery, France

Tours, France







	Application	MODEL/RNG PROD CAP	BIOGAS SOURCE	КРІ
BioGNV	Compressed RNG for NGV (PORTUGAL) Started 2016	O.6 million Nm³/yr O.38 million SCF/yr	URBAN WASTE DIGESTER	< 0,42 kWh/Nm³ RNG < 0.66 kWh/SCF RNG > 98 % CH4 Purity > 99 % CH4 Recovery
	RNG for Grid Injection (FRANCE) 2 Plants in 2020	1.3 million Nm³/yr 0.82 million SCF/yr	DAIRY/ FARMING DIGESTER	< 0,42 kWh/Nm³ RNG < 0.66 kWh/SCF RNG > 97 % CH4 Purity > 99 % CH4 Recovery

METHAGEN AD | BIOGAS UPGRADING Anaerobic Digestion





Biogas from urban waste but with very stringent specs for NG grid

Perris, California - First injecting biomethane in the NG grid

1000 Nm3/h (650 SCFM) processing capacity and biomethane product meeting RULE30



In cooperation with:







METHAGEN AD | BIOGAS UPGRADING





CO2 Purification for industrial application

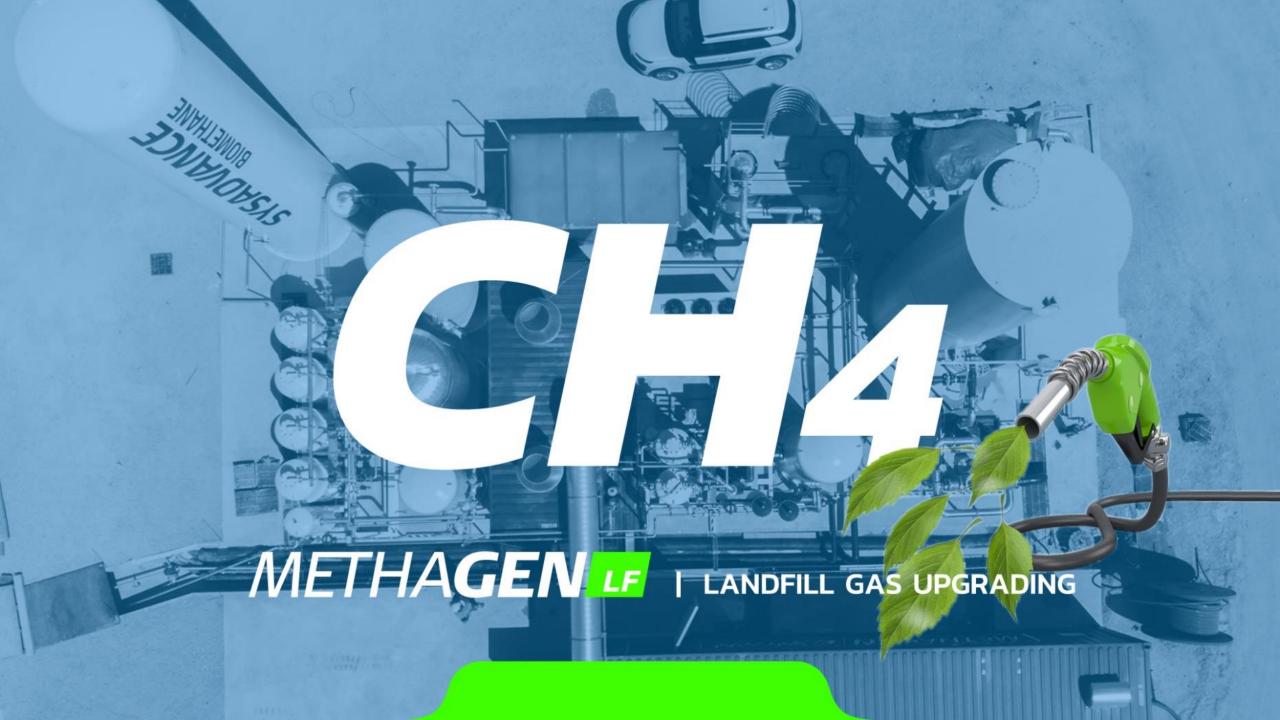
1500 Nm3/h (950 SCFM) processing capacity and 98% CH4 recovery with **METHABOOST** module



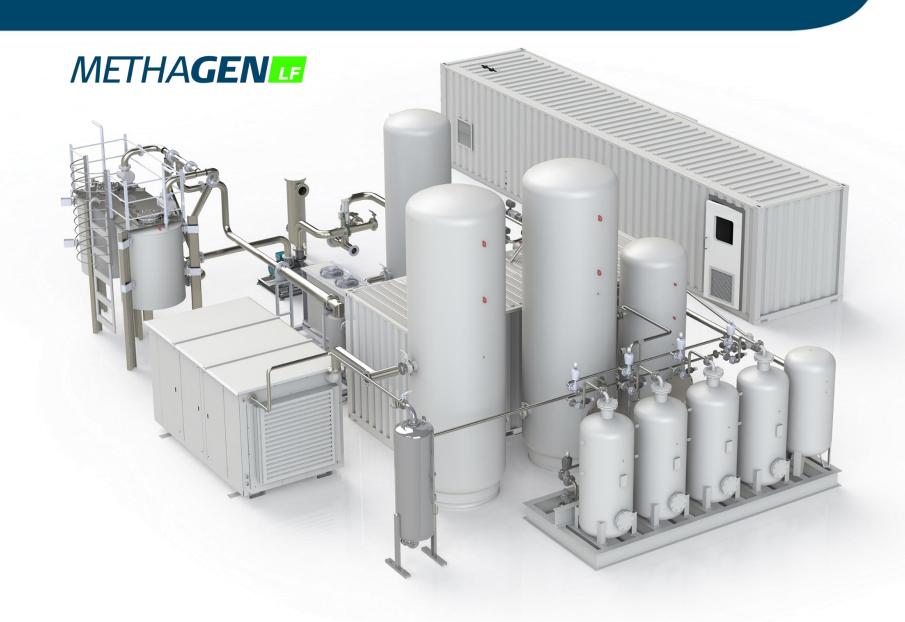
In cooperation with:







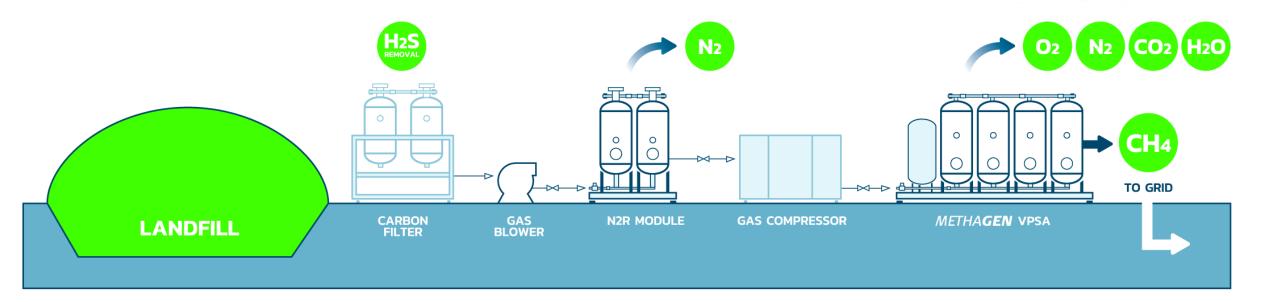






Pat. pending N2R module AIR removal up to 19%









First Landfill injecting in the NG grid w/ noncryogenic technology

500Nm3/hr - 300 SCFM



Southern Paris, France (2018)



Granada, Spain (2020)





Key Performance Indicators for Double Stage VPSA for Landfill Gas

CH4 Recovery Rate

> 90 %

Biomethane Purity

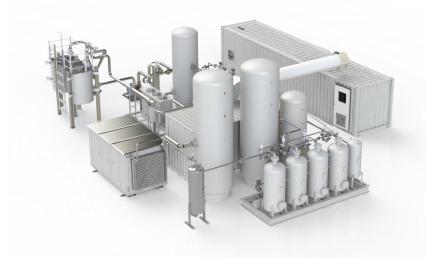
up to 98 vol.% CH4

Biomethane Delivery Pressure

> 5.5 barg

Biomethane Pressure Dew Point

< -50°C



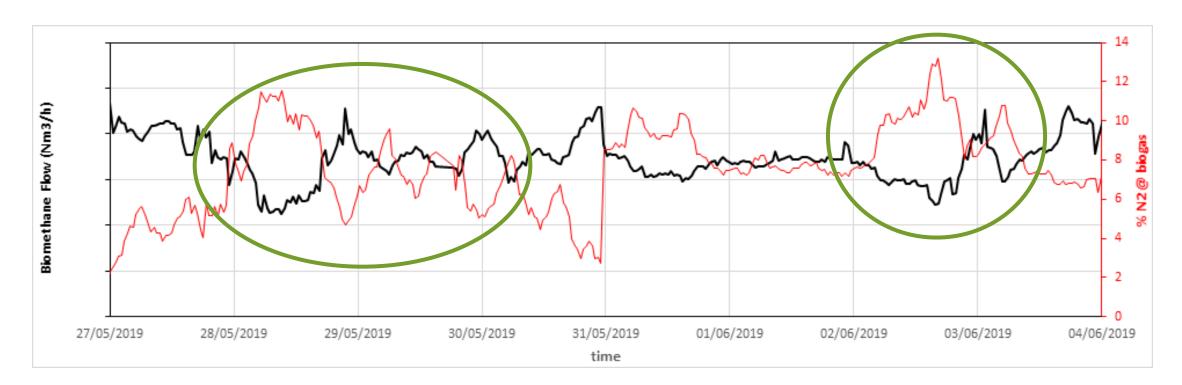
Specific Power Consumption

0,78 kWh/Nm³ / 1.2 kWh/SCF BIOMETHANE*

METHAGEN LF | ADVANTAGES



- AIR removal capacity up to 19 vol.%
- Fast plant operational readiness
- Excellent process response to AIR steep variance

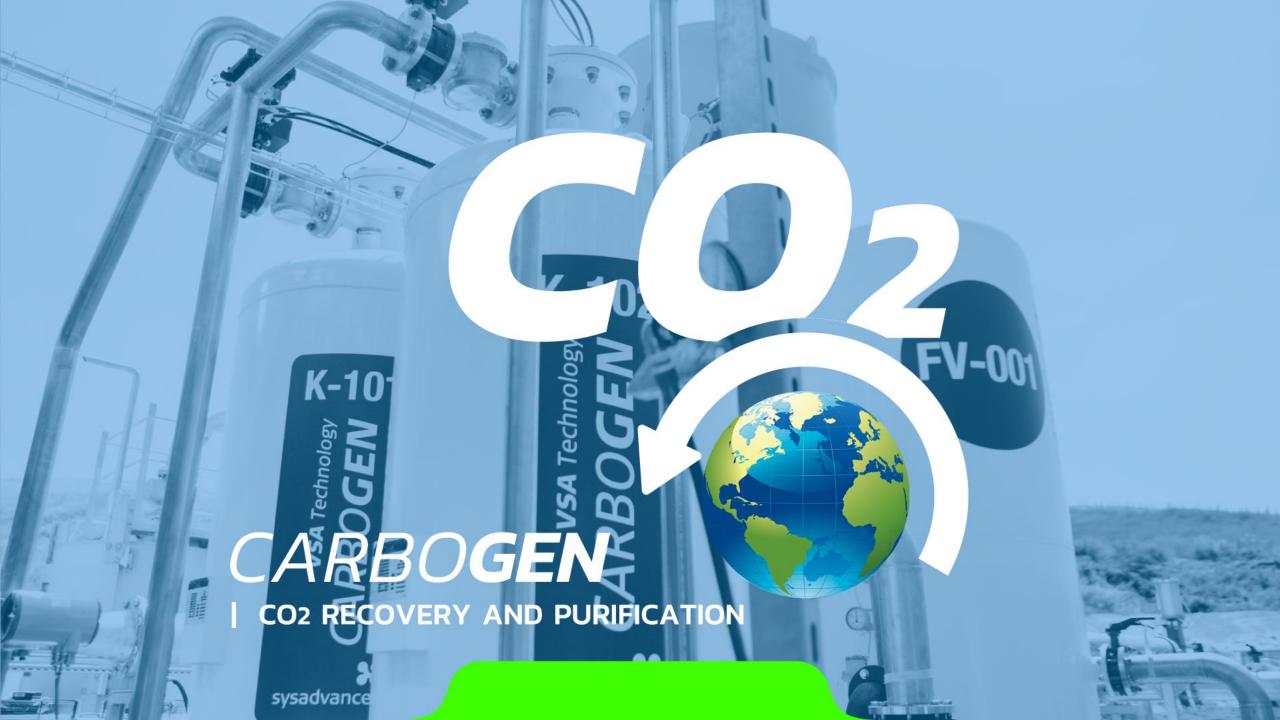


METHAGEN LF | ADVANTAGES





- Lowest OPEX > 0.30 kWh/Nm³ / 0.48 kWh/SCF of biogas
- Efficient O₂ and CO₂ removal
- Dry process no water or chemicals (dewpoint < 50 ppm_v)
- Non-Cryogenic no need for liquid N₂











CARBOGEN is a cleantech VPSA for capture and purification of CO2 from:

- biogas upgrading waste gas;
- flue gas streams;
- rich industrial streams.

CARBOGEN systems capacities - ranging from 100 Nm3/h to 1000 Nm3/h (60 to 650 SCFM) of CO2 - rich gas.*

* Other capacities available under request.

CARBOGEN | APPLICATIONS

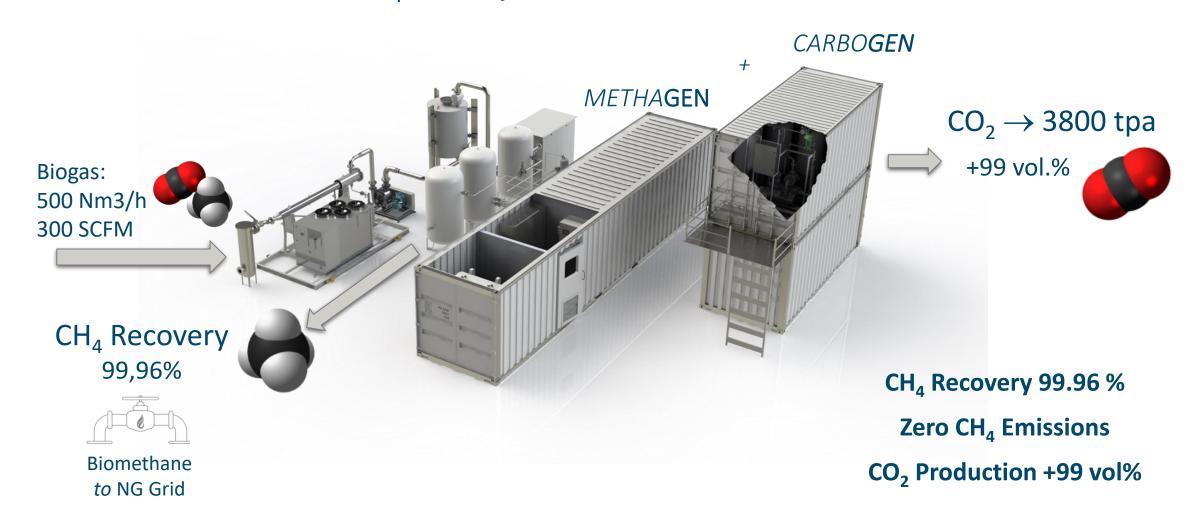




- Greenhouse Farming
- Food & Beverage
- Purging of Batch Anaerobic Digester
- Control of pH on WWTP for Paper Industry
- Algae Production
- Carbonate Production
- Concrete Curing
- Steel Manufacturing
- Methanation for PtG (Power To Gas)



Combined CCU and Enhanced CH₄ Recovery







CO2 Purification for industrial application









In cooperation with:



sysadvance*

OPEX for CO2 Capture from Different Sources

CO2 Source	CO2% _{IN}	CO2% _{OUT}	Pot. Application	kWh/ton _{co2}
From Flue Gas CARBOGEN	10% Patm, sat	50% 20 mbarg, Wet	Carbonates, Concrete Curing Greenhouse, Algae Cultivation	150
From Landfill Gas w/o Upgrading CARBOGEN	42% Patm, sat	98,0% 20 mbarg, Wet	Greenhouse, Algae Cultivation, Fire Extinguisher	153
After Biogas Upgrading Water Wash + CARBOGEN	84% 1,5 barg, sat.	99,8% 20 mbarg, wet	Inerting/Purging Batch Digesters	35
After Biogas Upgrading METHAGEN	94,0% 20 mbarg, wet	99,9% 20 mbarg, wet	Industrial Grade or Food Grade (after liquefaction)	51
After Biogas Upgrading METHAGEN + METHABOOST	99,9% 20 mbarg, wet	99,9% 20 mbarg, wet	Industrial Grade or Food Grade (after liquefaction)	~0

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